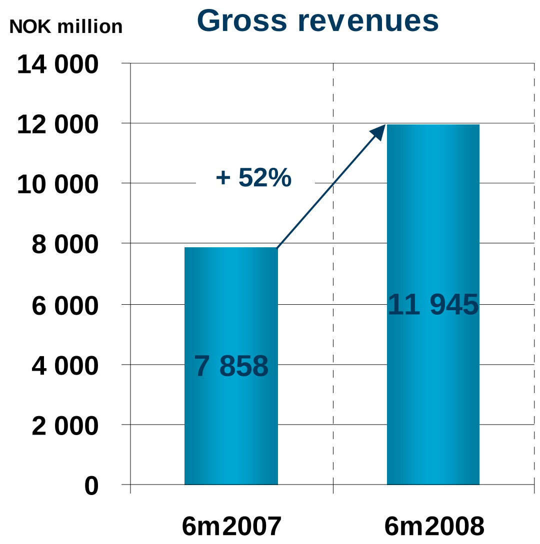
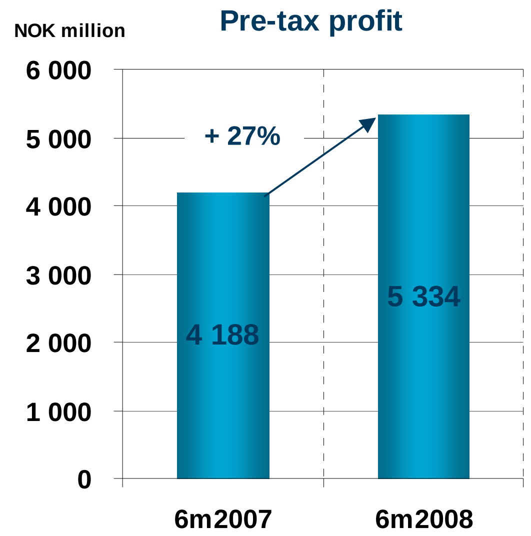
FIRST HALF 2008

PRESIDENT AND CEO BÅRD MIKKELSEN
14 AUGUST 2008

YEAR TO 30 JUNE 2008 IN BRIEF

- Turnover and financial result
  - Substantial improvement
- Agreement with E.ON signed
  - Asset swap valued at € 4.5 bn
- Strong hydrological balance
  - Reservoirs and precipitation above normal
  - High production and prices
- Organic growth
  - New capacity within gas and hydro
- Increased focus on wind power
  - Substantial progress in Sweden and UK
  - Initiatives within technology development





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ASSET SWAP WITH E.ON

A European leader in renewable energy

Statkraft's 44.6% shares in E.ON Sverige EUR 4.495 billion*

- Hydropower and district heating in Sweden
- Hydropower, gas, and biomass plants in Germany
- Hydropower in UK
- Shares in E.ON AG
- Gas storage and electricity supply (VPP) contracts

*includes 1 Swedish hydropower plant (Lövön)

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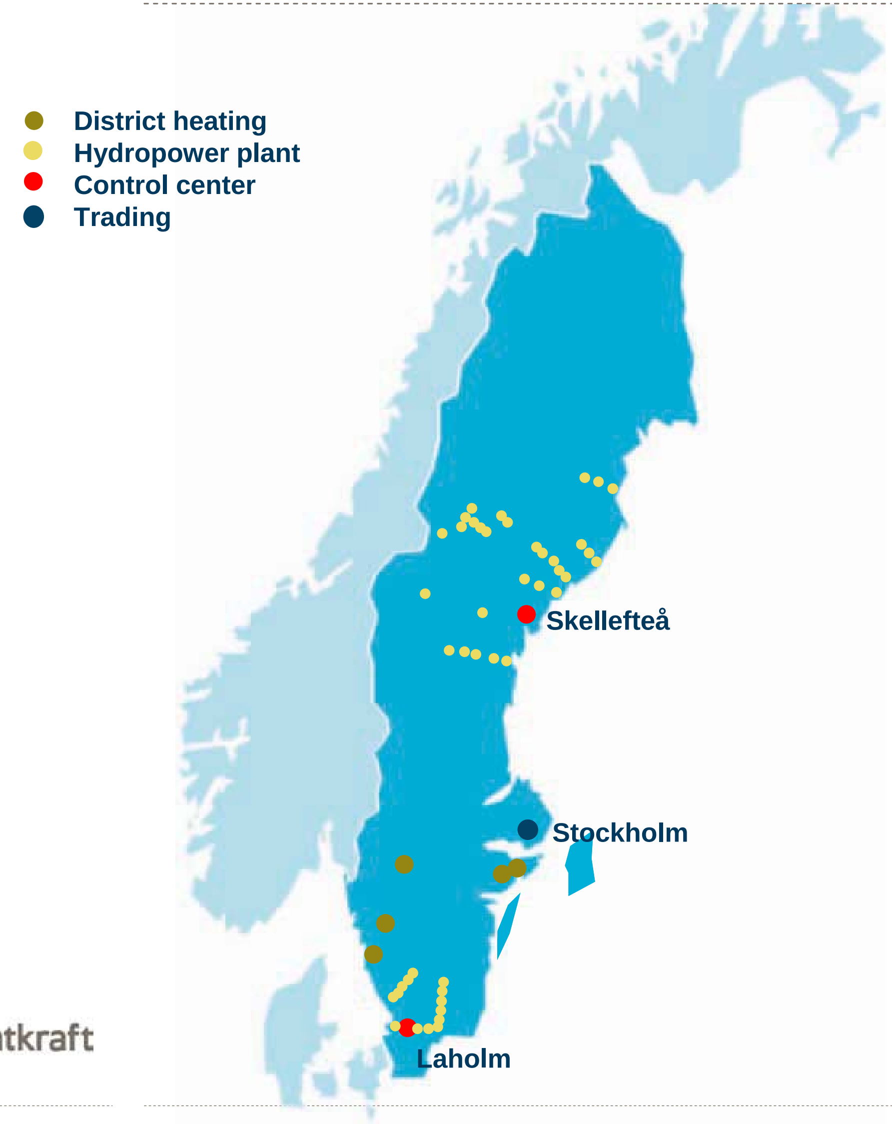
4TH LARGEST IN SWEDEN



Increase in power and heat production:

39 hydropower plants
(4143 GWh / 975 MW)

5 district heating plants
(Approx 300 GWh)

Existing capacity:

19 hydropower plants

(1286 GWh / 292 MW)

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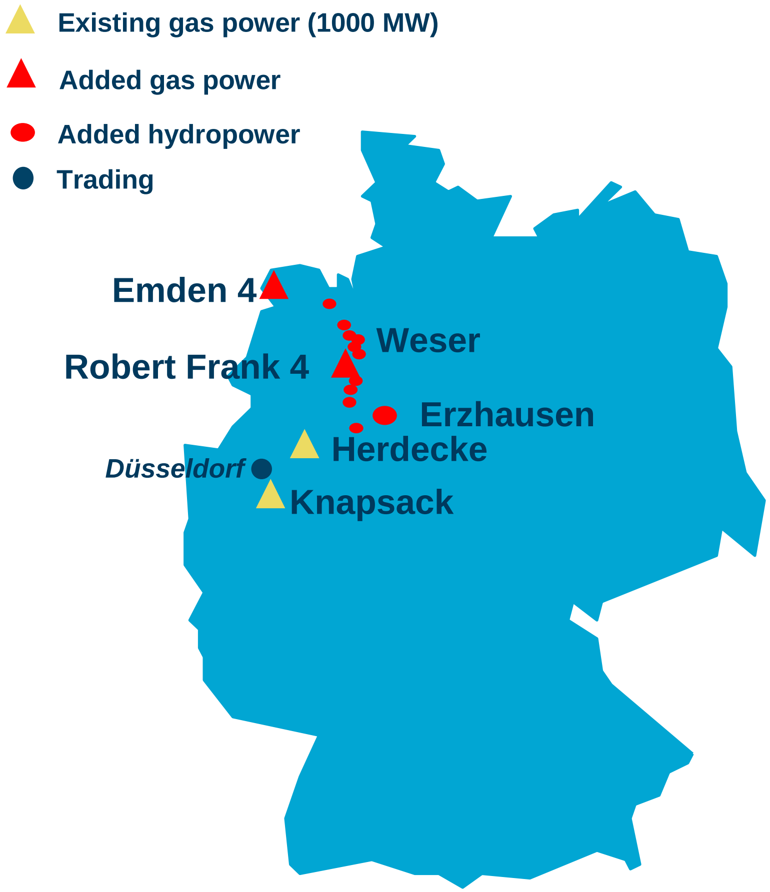
FLEXIBLE POWER CAPACITY IN GERMANY DOUBLED



2 gas fired power plants:
- Emden 4 (430 MW)
- Robert Frank 4 (487 MW)

11 hydropower plants
- 1 pump storage (220 MW)
- 10 run-of-river (42 MW)

Shares in two biomass plants

UK HYDROPOWER

1 Hydropower plant
- Rheidol (56 MW)

SUBSTANTIAL CAPACITY INCREASE

Organic growth

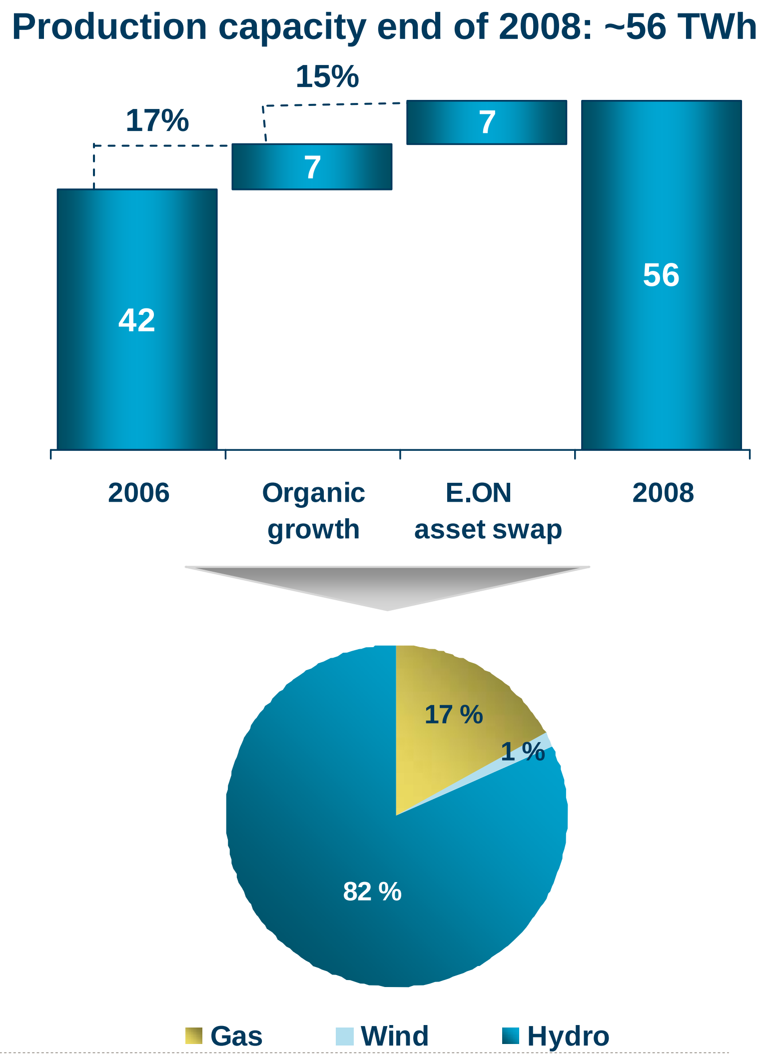
- Three gas-fired power plants
  - 2 in Germany, 1 in Norway
  - Total installed capacity 1620 MW (Statkraft's share 1210 MW)
  - Total investment Statkraft NOK 5.2 bn
- Small-scale hydropower and district heating in Norway

Acquisitions

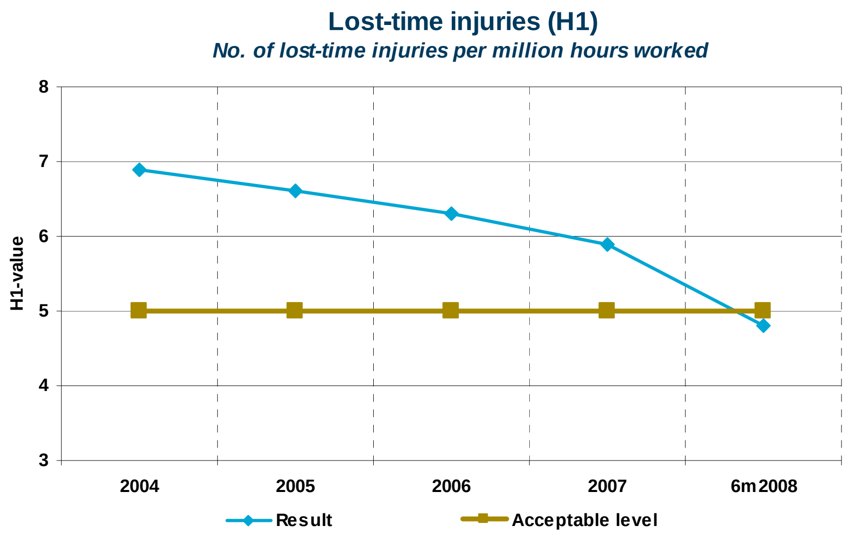
- Asset swap with E.ON

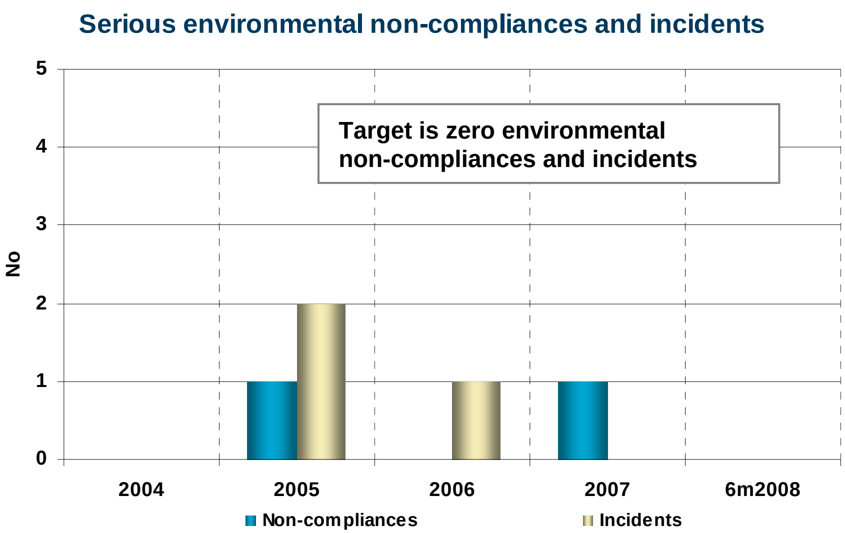
Shift in technologies

- Increase in gas-fired power



HEALTH, SAFETY AND THE ENVIRONMENT





- H1-value first half: 4.8 (Annual value 2007: 5.9)
  - Total of 23 injuries, incl. 11 lost-time injuries
  - Analyses and corrective actions implemented
- Sickness absence 4.0% (target 4.0%)
- No serious environmental non-compliances in first half
- Ongoing preparations for joint Group environmental management system

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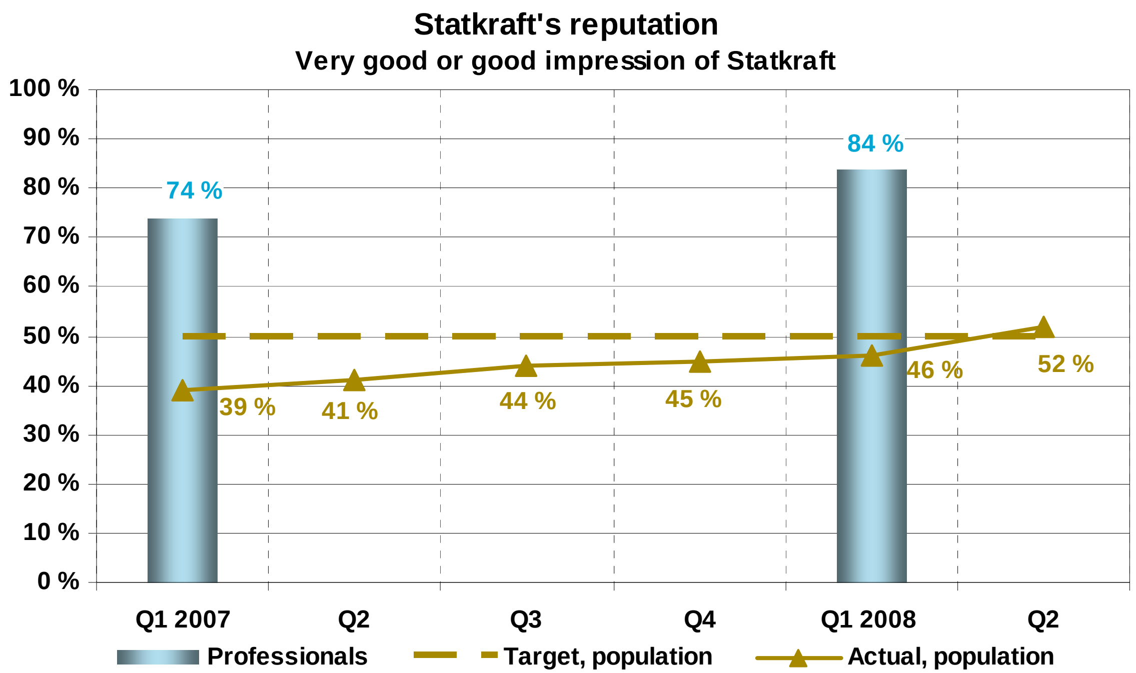
IMPROVED REPUTATION



- Good standing crucial for implementing growth strategy
- Image-building campaign 2007/2008
  - Brand-building through media campaigns (”Pure energy”)
- Significantly improved standing

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FINANCIAL REVIEW

CFO STEIN DALE
14 AUGUST 2008

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PURE ENERGY

FINANCIAL RESULT

Second quarter 2008	Second quarter 2007	NOK million	First half 2008	First half 2007	Year 2007
4 781	2 906	**Gross operating revenues**	**11 945**	7 858	17 619
-1 091	-574	Energy purchase and transmission costs	**-2 679**	-1 455	-3 619
-1 625	-288	Unrealised changes in value energy contracts	**-226**	-305	-739
2 065	2 044	**Net operating revenues**	**9 040**	6 098	13 261
-1 187	-1 035	Operating expenses before depreciation	**-2 472**	-2 103	-4 380
878	1 009	**EBITDA**	**6 568**	3 995	8 881
-449	-385	Depreciation and write-downs	**-902**	-766	-1 639
429	624	**Operating profit (EBIT)**	**5 666**	3 230	7 242
-426	427	**Share of profit from associated companies**	**738**	1 456	2 613
-554	-376	Net financial expenses	**-961**	-599	-1 317
155	-21	Unrealised changes in value currency, interest	**-109**	102	227
-399	-397	**Net financial items**	**-1 071**	-497	-1 090
-396	654	**Profit before tax**	**5 334**	4 188	8 765
-189	-204	Taxes	**-2 115**	-1 132	-2 133
-585	450	**Net profit**	**3 218**	3 056	6 632

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FINANCIAL HIGHLIGHTS – 1H/2008

NOK million	1H/2008	1H/2007	+/-
Gross operating revenues	11 945	7 858	52 %
Adjusted EBITDA[1]	6 794	4 300	58 %
Adjusted EBIT[1]	5 892	3 535	67 %
Adjusted net profit[1]	4 513	3 310	36 %
Cash flow from operating activities	3 934	1 816	117 %
Investments	1 316	1 805	-27 %
Interest-bearing debt	37 290	36 185	1 105
Adjusted ROACE before tax[1,2]	18.0%	18.1%	-0.1

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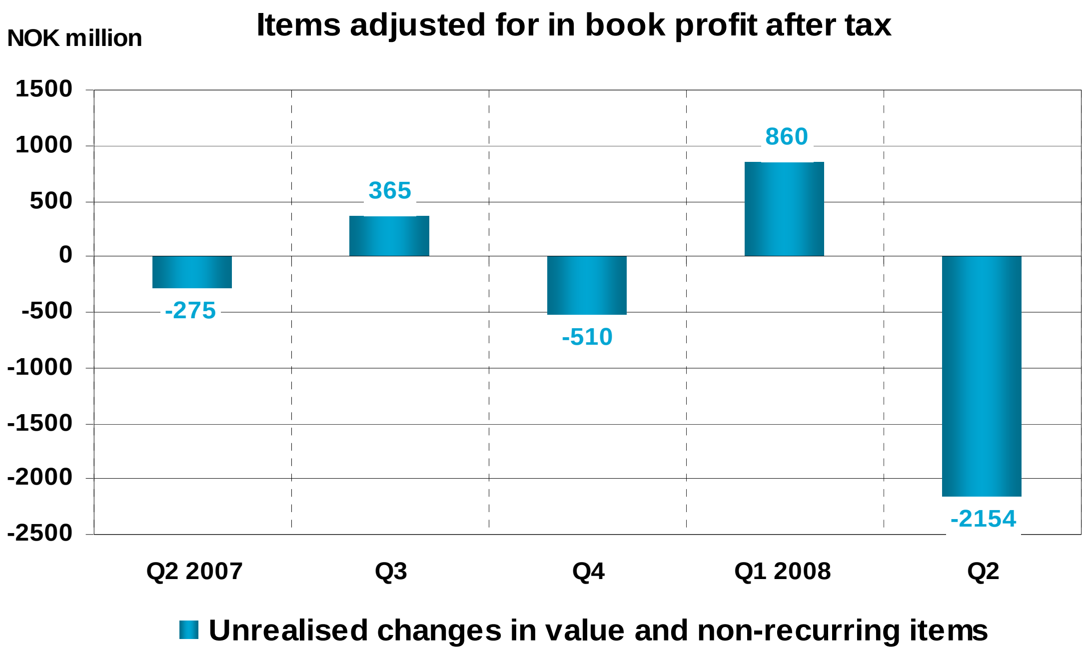
1: Adjusted for material non-recurring items and unrealised changes in value
2: Last 12 months

PROFIT AFTER TAX – ADJUSTMENTS



- Book results are highly influenced by (Q2 2008 in brackets) :
  - Unrealised changes in value, energy contracts (MNOK -1,170)
  - Unrealised changes in value, currency and interest rate contracts (MNOK 112)
  - Unrealised changes in values, Associated companies (MNOK -1,096)
  - Material non-recurring items (0)
- Giving high volatility in results
- Adjustments necessary to give a fair presentation of underlying operations

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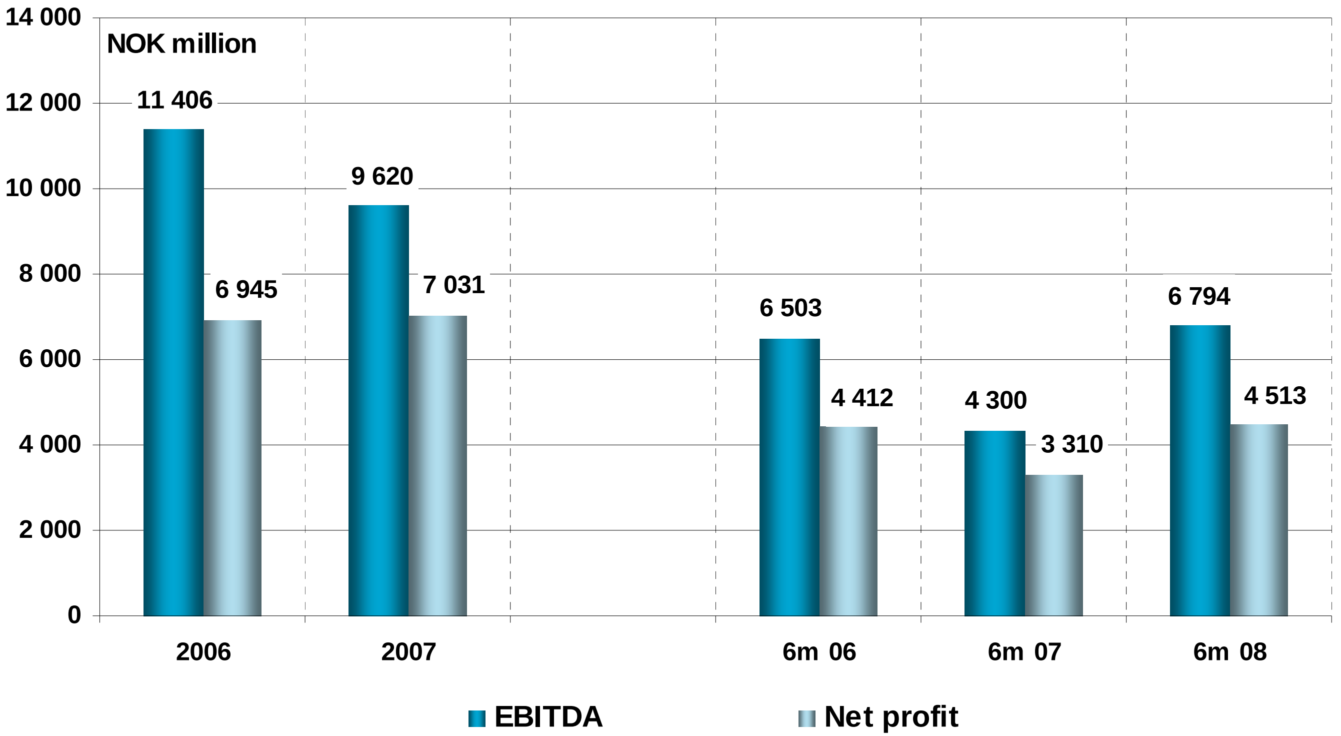
UNDERLYING OPERATIONS



Underlying operations: Adjusted for material non-recurring items and unrealised changes in value

- Main financial driver 1H 2008:
  - Output 27.5 TWh (+6.4)
  - Average spot price € 36.4 MWh (+11.8)
  - Increased revenues from physical spot sales
  - High revenues from hedging activities

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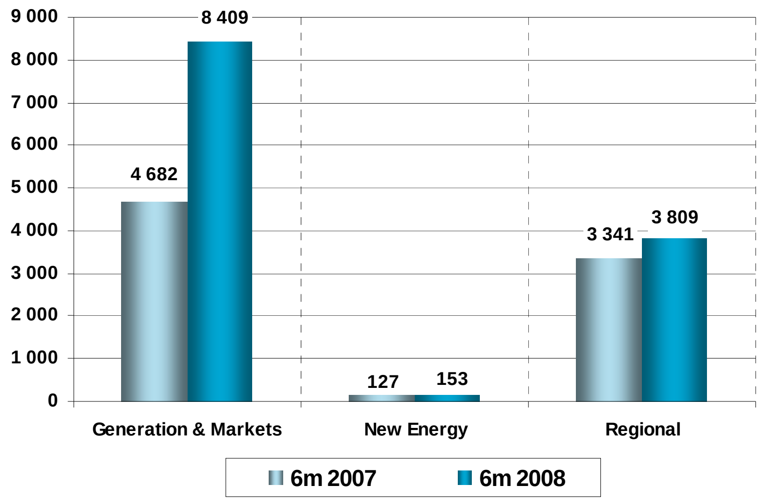
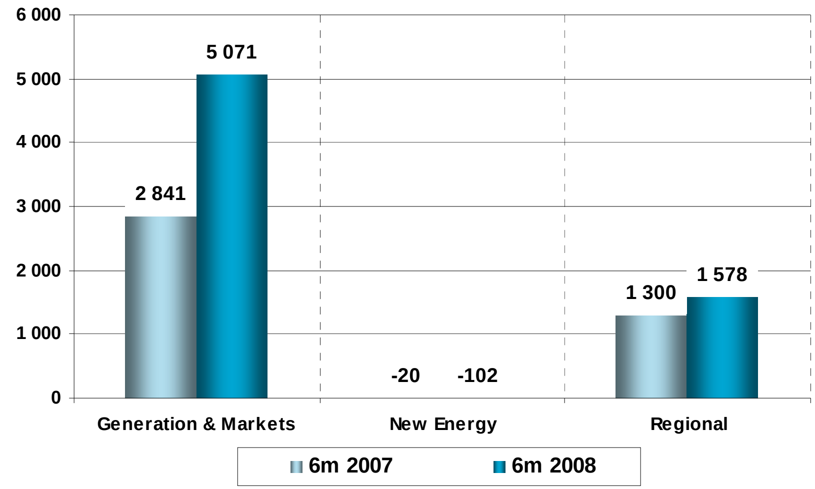
BUSINESS AREA RESULTS

NOK million **Gross operating revenues**



NOK million **Profit before financial items and tax**



Underlying operations: Adjusted for material non-recurring items and unrealised changes in value

- Generation and Markets:
  - Increased revenues and results due to higher output and prices
- New Energy:
  - High project activity levels and costs
- Regional:
  - Increased sales revenues in subsidiaries
  - Contribution from associates up, mainly from E.ON Sverige

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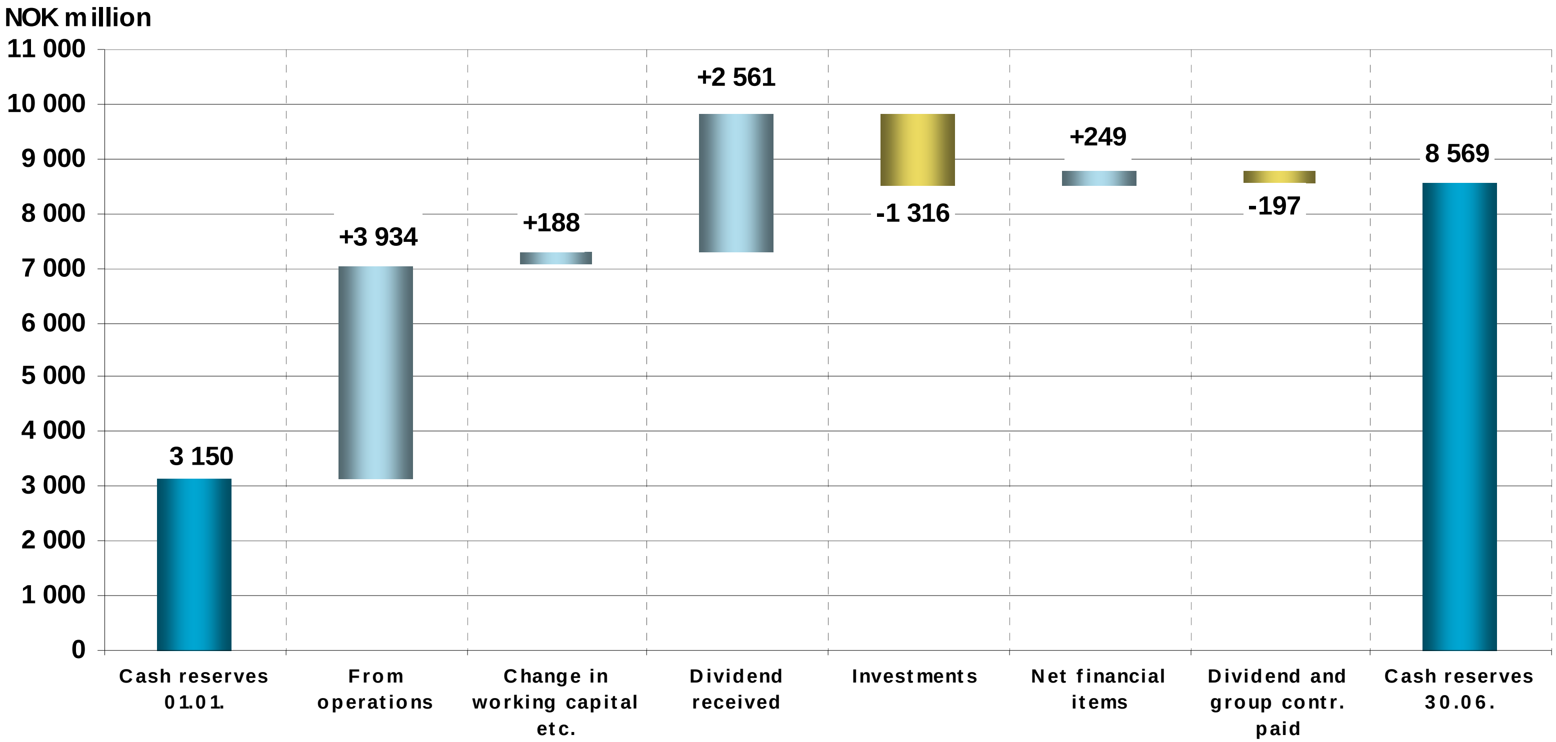
CASH FLOW



- Improved cash flow from operations, up NOK 2.1 bn from 6m 2007
- Substantial dividend from associates, up NOK1.2 bn
- Investments of NOK 1.3 bn, down NOK 0.5 bn
  - New capacity (39%), shareholdings (37%) and refurbishments (24%)
- Limited financing activities and modest changes in working capital
- Dividend for 2007 of NOK 6.6 bn paid to the Norwegian State 25 July 2008

REVENUE BREAKDOWN

NOK million	First half 2008	First half 2007	Year 2007
Net physical spot sales	**5 345**	2 184	5 469
Concessionary sales at statutory prices	**112**	105	213
Sales to industry at statutory prices	**729**	857	1 713
Long-term commercial contracts	**948**	757	1 582
Dynamic hedging	**1 035**	982	1 593
Trading and origination	**391**	256	623
Distribution grid	**962**	754	1 535
Retail sales	**1 857**	1 626	3 390
District heating	**192**	160	315
Other / eliminations	**-21**	-206	111
Sales revenues	**11 551**	7 476	16 544
Other operating revenues	**394**	382	1 075
Gross operating revenues	**11 945**	7 858	17 619

- Increased physical spot sale – volume and price effect
- Continued high revenues from dynamic hedging
- Trading and origination still strong results
- Increased retail sales

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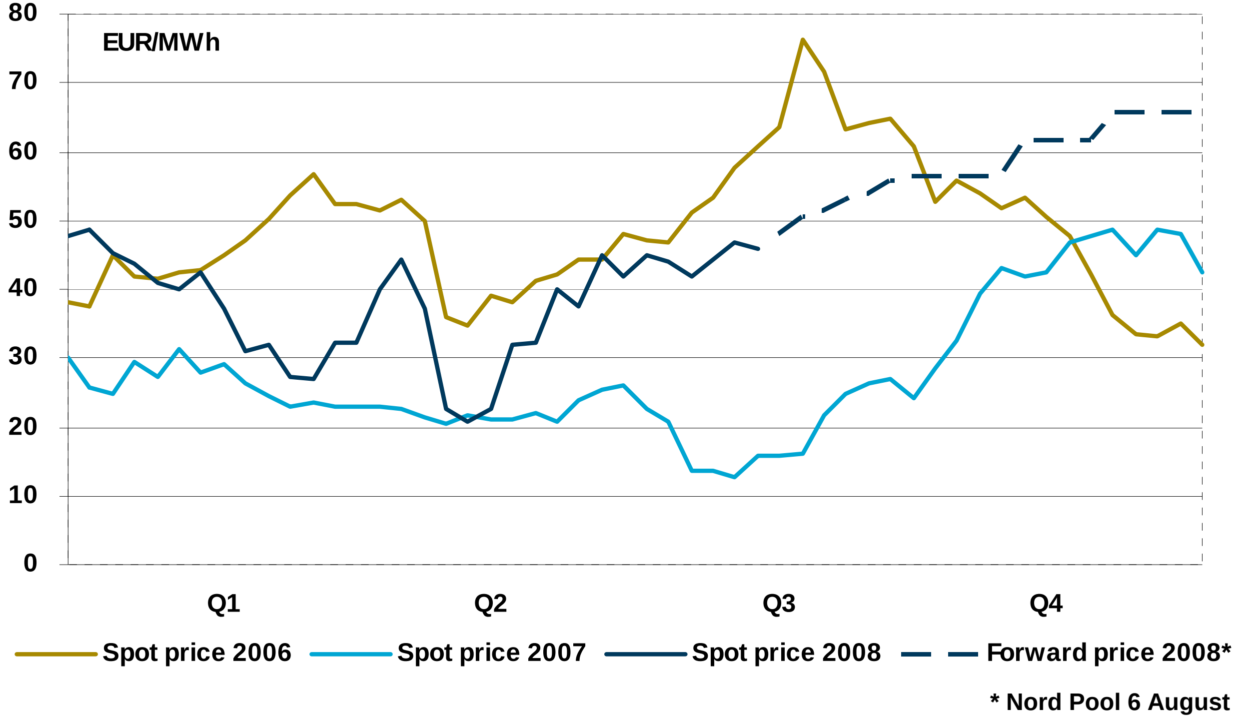
SPOT PRICE



- --> Higher spot price than in 2007
- --> Strengthened hydrological balance and high reservoir levels
- --> High differences between price areas due to technically limited transmission capacity
- --> Net export 5.6 TWh from Norway, 2.6 TWh from the Nordic area

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OPERATING EXPENSES

NOK million	**6m 2008**	6m 2007	Year 2007
Salaries and payroll costs	**813**	721	1 604
Property tax and licence fees	**524**	489	983
Other operating expenses	**1 135**	892	1 793
Operating expenses before depreciation	**2 472**	2 102	4 380
Ordinary depreciation	**902**	766	1 639

- Stable costs within established business
  - General salary and price growth
  - Increased supplier costs
- Key reasons for cost increases
  - Operating costs related to gas power plants
  - Establishment of new business
  - Increased activity in project development, innovation and R&D

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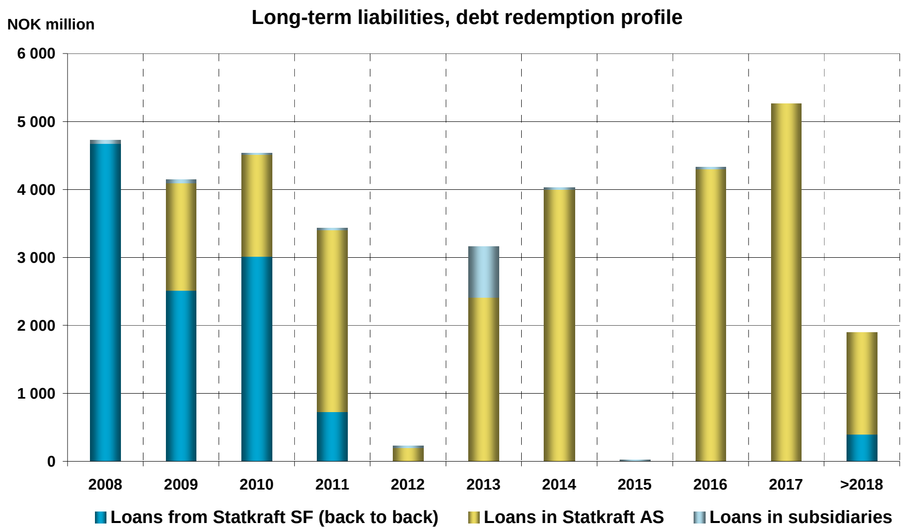
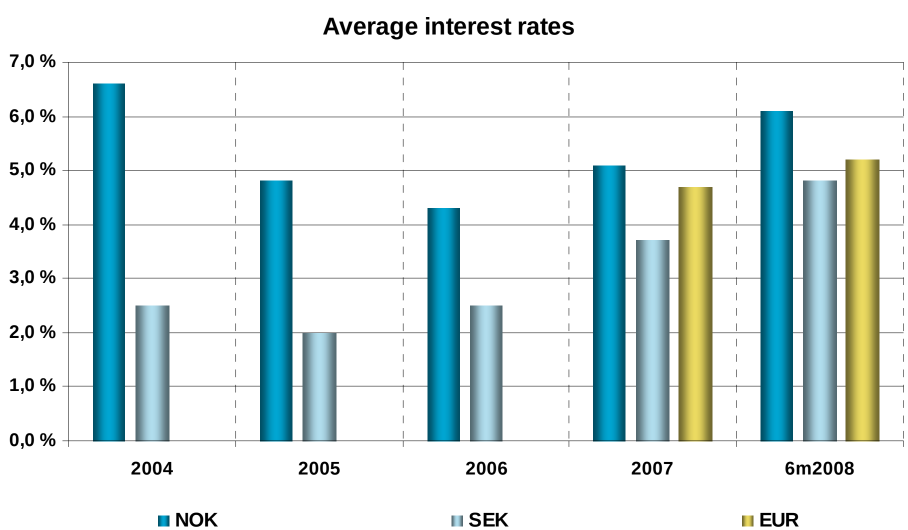
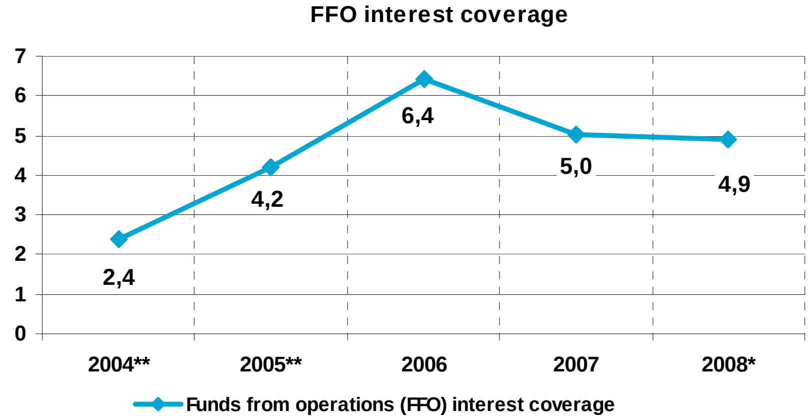
LIABILITIES AND FINANCIAL EXPENSES





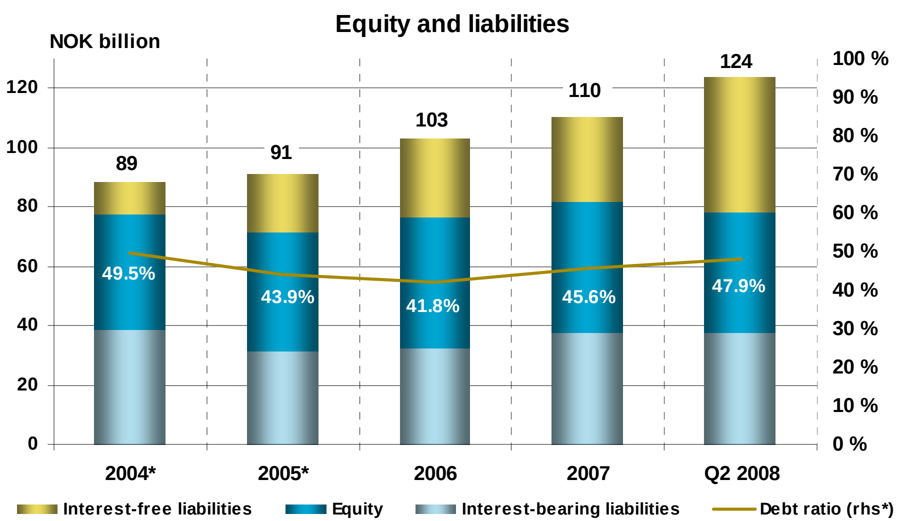
- Financing first half:
  - Repayment MNOK 832
  - New loans MNOK 583
- Interest-bearing liabilities NOK 37.3 bn
- Drawing facilities increased by NOK 3 bn, totalling 8 bn
- Higher interest rates due to rising market rates
- Of total portfolio:
  - 77% exposed to floating interest rates
- Debt breakdown:
  - NOK 47%, SEK 41%, EUR 12%

FINANCIAL STRENGTH AND RATING



Adjusted for material non-recurring items and unrealised changes in value
** Last 12 months   ** NGAAP*

- Lower levels 2007 and 2008 due to increased financial costs
- Statkraft's short-term rating target is to maintain BBB+/Baa1
- Statkraft's long-term rating target is to achieve A-level



- Increased debt/equity ratio following new borrowings in 2007
- Reduced debt ratio 2004-2006 after repayment of debt
- Substantial increase in value of derivatives

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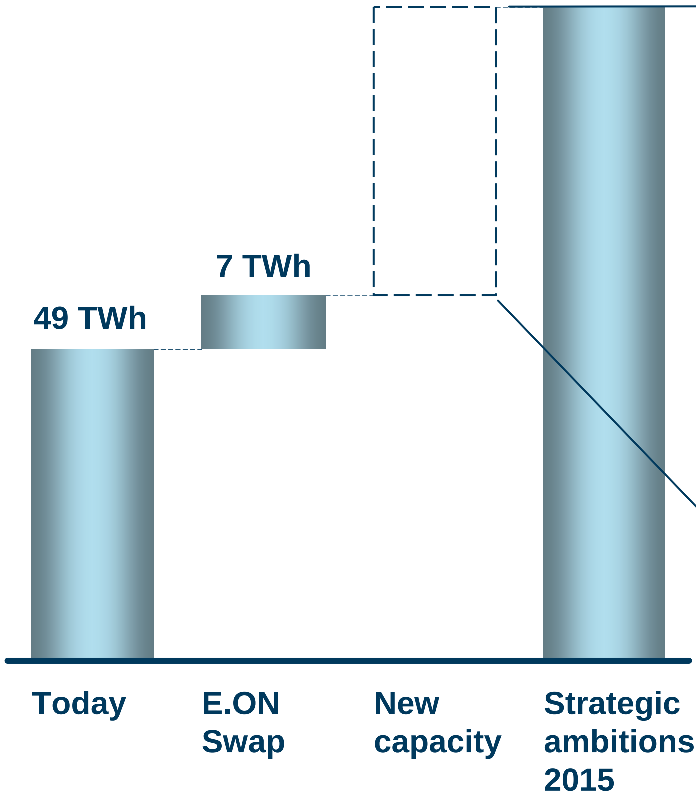
**Right hand side*

GROWTH AMBITIONS



Growth ambitions

	Hydro	Gas	Wind	Other
Nordic	✓		✓	✓
Europe	✓	✓	✓	✓
International	✓			

Estimated investment until 2015: ~NOK 70 bn

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OUTLOOK FOR 2008

- Statkraft is in a period of strong growth and is in an excellent position to achieve further growth and development both in Norway and internationally:
  - Organic growth
  - Asset swap with E.ON
  - Wind power development and initiatives
  - Developments outside Europe through SN Power (50% ownership)
- National and international climate initiatives strengthen business opportunities
- Continued high focus on innovation, project development and development of new technologies
- Increased production capacity, a robust resource situation and higher prices than in 2007 form the basis for high power generation and improved earnings in 2008
- New organisation implemented as of 1 July 2008

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STATKRAFT MANAGEMENT TEAM

Executive Management Team (EMT)


Bård Mikkelsen


Communication and Corporate Responsibility
Ragnvald Nærø


Jon Brandsar


Jørgen Kildahl


Stein Dale


Siri Hatlen

Management Team (MT)


Customers
Bjørn Hølaas

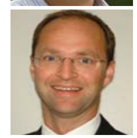

Energy Manage-
ment Nordic
Ketil Fodstad


Strategy and M&A
Anders Prietz


International
Tore Haga


Wind Power
Haakon Alfstad


Trading and Conti-
nental Operations
Asbjørn Grundt

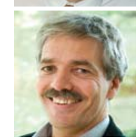

Finance
Mark Ivin


Power Generation
Tron Engebrethsen


Industrial Ownership
Kristian Aa


Southeast Europe
TBA


Treasury
Unni Hongseth


Innovation and Growth
Sverre Gotaas


Skagerak Energi
Knut Barland
(Managing Director)

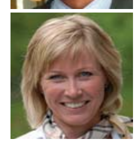

Small Scale Hydro
Tore Haga

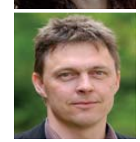

Legal
Rolf Busch


Solar Power
Eli Skrøvset


IT and Processes
Lars Holten


Corporate Projects
Hilde Bakken


Corporate Audit
Tone Skuterud


HSE
Torbjørn Lyngestad


HR and Employee Relations
Beate Hamre Deck

PURE
ENERGY