New Energy Outlook 2020

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Strategies for a cleaner, more competitive future





New Energy Outlook 2020

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Energy emissions in the NEO Economic Transition Scenario



Source: BloombergNEF



Fuel combustion emissions





Source: BloombergNEF

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Coal demand peaked in 2018

Coal demand, by end-use sector



Source: BloombergNEF





Wind and PV grow to 56% of electricity generation worldwide in 2050

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Source: BloombergNEF

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Power capacity almost triples to 2050

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Total installed capacity, 2050



Source: BloombergNEF

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Innovation and scale have driven down the costs of renewable technology...

PV module price and cumulative installed capacity



Source: BloombergNEF

Onshore wind turbine price and cumulative installed capacity



Source: BloombergNEF

Li-ion battery pack price and demand



Source: BloombergNEF

...and at the same time the technology keeps getting better

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PV module efficiency



Onshore wind capacity factors



Battery cell energy density

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Source: BloombergNEF, public announcements, company interviews

Source: BloombergNEF

Source: BloombergNEF

Renewables are now the cheapest new electricity in countries making up just under ³/₄ of world GDP



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In the next 5 years, wind & PV are on track to be cheaper than running existing coal and gas



China: new wind & PV vs. existing coal & gas

BloombergNEF

United States: new wind and PV vs. existing coal & gas

But limit appears to be 70-80% wind & PV



Penetration of wind and PV in electricity generation, by country

Source: BloombergNEF



Gas use in power peaks in 2019 falls 0.7% year on year from 2030

Gas use in the power sector



Source: BloombergNEF



Gas capacity grows year on year, peakers outpace CCGT from 2029

Cumulative installed power capacity



CCGT capacity factors, by country



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Weekly electricity generation, Germany



Source: BloombergNEF

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Gas demand grows 0.5% year on year to 2050

Primary gas demand, by end-use sector



Non-energy use Commercial Residential Other industry Petrochemicals

BloombergNEF

Source: BloombergNEF

Oil demand peaks in 2035

Primary oil demand, by end-use sector



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Other industry Petrochemicals

Source: BloombergNEF

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Oil demand is shaped by the transition to electric drivetrains in road transport



Global passenger vehicle sales, by drivetrain

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Global passenger vehicle fleet, by drivetrain



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Source: BloombergNEF

Source: BloombergNEF

Energy emissions in the NEO Economic Transition Scenario, and climate pathways



Source: BloombergNEF

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Total final energy

20

2019

11%

3%





Electrification of transport, buildings and industry saves emissions...

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Emissions from end-use sectors



Source: BloombergNEF

Emissions from power sector



Source: BloombergNEF

Net impact of electrification



Source: BloombergNEF

...and doubles the size of the power system

Small-scale PV

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Cumulative installed capacity, ETS



Source: BloombergNEF Note: ETS is Economic Transition Scenario

Cumulative installed capacity, NCS-CEHP



Clean Electricity and Green Hydrogen Pathway

Hydrogen demand, by sector, NCS-CEHP



Source: BloombergNEF Note: NCS-CEHP is NEW Climate Scenario: Clean Electricity and Green Hydrogen Pathway



A 100,000TWh clean electricity & green hydrogen energy economy in 2050



Source: BloombergNEF Note: ETS is Economic Transition Scenario



Oil demand peaks in 2028, gas in 2023 and emissions on track for 1.75 degrees

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Oil and gas demand, ETS vs NCS-CEHP



Energy emissions in the NCS-CEHP and a range of carbon budgets



Source: BloombergNEF

Source: BloombergNEF

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